

JUN 03 2026

WV Department of
Environmental Protection
State of West Virginia

Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 073 - 02646 County Pleasants District Union
Quad Bens Run 7 1/2 Pad Name P5 Field/Pool Name Arvilla
Farm name Jay-Bee Royalty, LLC Well Number P5N5
Operator (as registered with the OOG) Jay-Bee Oil & Gas, Inc
Address 23 EGANFUSKEE ST, STE 126 City JUPITER State FL Zip 33477

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4362891.50 Easting 493516.04
Landing Point of Curve Northing 4362463.93 Easting 492903.56
Bottom Hole Northing 4365310.98 Easting 491021.33

Elevation (ft) 869.0' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☒ Deep ☐ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☒ Multiple Fluids Produced ☒ Brine ☒ Gas ☒ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)
(SOBM), Base Oil, Barite, Baramul IE 537, Driltreat, Rhemod L, ADAPTA L (wetting agents)
Lime, Calcium Chloride, Potassium Chloride Powder, Cal-Carbs, Various LCMs

Date permit issued 7/21/2025 Date drilling commenced 9/5/2025 Date drilling ceased 11/14/2025
Date completion activities began 1/31/2025 Date completion activities ceased 2/24/2026
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 127' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1,756' Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

09/04/2026

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Rev. 8/23/13

API 47-073 - 02646

Farm name Jay-Bee Royalty, LLC

Well number P5N5

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	80'	New	H-40 102#	none	Yes
Surface	24"	20"	367'	New	J-55 94.5#	none	Yes
Coal							
Intermediate 1	17.5"	13.375"	2,012'	New	J-55 61#	1,800' & 158'	Yes
Intermediate 2	12.25"	9.625"	5,481'	New	HCP110 40#	1,912'	Yes
Intermediate 3							
Production	8.5"	5.5"	18,631'	New	P-110 20#	none	Yes
Tubing							
Packer type and depth set							

Comment Details During the production cement job all or partial returns were lost during displacement, cement was lifted and placed into the deep set intermediate 2 string confirmed by volumes pumped during displacement to when returns fell short and via CBL

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	n/a	n/a	n/a	n/a	CTS	8
Surface	Class A	450	15.6	1.193	537	CTS	8
Coal							
Intermediate 1	Class A	1715	15.6	1.18	2024	CTS	8
Intermediate 2	Class A	1100	12.5 & 14.0	2.436 & 1.391	2335	CTS	8
Intermediate 3							
Production	Class A	4655	14.5 & 15.0	1.065 & 1.143	5207	1,120' (est. CBL)	8
Tubing							

Drillers TD (ft) 18,622'

Loggers TD (ft) 6,508'

Deepest formation penetrated Marcellus

Plug back to (ft) 5,233'

Plug back procedure This well was sidetracked due to a lost BHA, a balanced cement plug was set from 5,590' to 5,233' using Class A 13.5 ppg cement using tubing as a tail pipe to ensure a better quality plug was placed

Kick off depth (ft) 5,008'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☒ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Prod- Solid Body Bow every joint in the lateral to KOP, KOP- Surface Solid Body Bow every other joint

Intermediate 2- Solid Body Bow every other joint TD-Surface

Intermediate 1- Solid Body Bow every other joint TD-Surface

Surface- Bow Spring Centralizer every other joint

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☒ Yes ☐ No TYPE OF TRACER(S) USED Proppant Tracers and Chemical Tracers

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API 47- 073 - 02646 Farm name Jay-Bee Royalty, LLC Well number P5N5

PRODUCING FORMATION(S)	DEPTHS	
Marcellus	5,578'	TVD 18,528' MD
Marcellus	5,700'	8,037'

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Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2034 psi Bottom Hole 2034 psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 8585.0 mcfpd Oil 144 bpd NGL 0 bpd Water 960 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		see attached

Please insert additional pages as applicable.

Drilling Contractor Patterson UTI
Address 67090 Executive Drive City St. Clairsville State OH Zip 43950

Logging Company GR Energy Services
Address 158 Painter-Koser Rd City Smithton State PA Zip 15479

Cementing Company Halliburton
Address 4999 E Pointe Dr City Zanesville State OH Zip 43701

Stimulating Company Halliburton
Address 4999 E Pointe Dr City Zanesville State OH Zip 43701

Please insert additional pages as applicable.

Completed by Andrew Neill / Emily Potesta Telephone 304-203-0665
Signature _____ Title Drilling Manager / Regulatory Agent Date 05/22/2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

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API# 47-073-02646		FARM NAME: JayBee Royalty, LLC			WELL NAME: P5N5		
		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
1	1/31/2026	18477	18528	18	Marcellus		
2	1/31/2026	18277	18437	36	Marcellus		
3	2/1/2026	18077	18237	36	Marcellus		
4	2/1/2026	17877	18037	36	Marcellus		
5	2/1/2026	17677	17837	36	Marcellus		
6	2/2/2026	17477	17637	36	Marcellus		
7	2/2/2026	17277	17437	36	Marcellus		
8	2/2/2026	17077	17237	36	Marcellus		
9	2/2/2026	16877	17037	36	Marcellus		
10	2/2/2026	16677	16837	36	Marcellus		
11	2/3/2026	16477	16637	36	Marcellus		
12	2/3/2026	16277	16437	36	Marcellus		
13	2/3/2026	16077	16237	36	Marcellus		
14	2/3/2026	15877	16037	36	Marcellus		
15	2/4/2026	15677	15837	36	Marcellus		
16	2/4/2026	15477	15637	36	Marcellus		
17	2/4/2026	15277	15437	36	Marcellus		
18	2/4/2026	15077	15237	36	Marcellus		
19	2/4/2026	14877	15037	36	Marcellus		
20	2/5/2026	14677	14837	36	Marcellus		
	Stimulation information Per Stage						
	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of Propant (lbs)	Amount of Water (bbls)
STAGE#	Date	(BPM)	Pressure	Pressure	Pressure	Propant (lbs)	Water (bbls)
1	1/31/2026	87.2	8,359	5,323	2,103	254,020	7,365.20
2	1/31/2026	46.8	9,650	4,930	5,987	6,620	7,988.20
3	2/1/2026	98	8,765	4,726	2,897	498,440	11,122.60
4	2/1/2026	96.7	8,990	5,921	3,103	495,320	10,125.20
5	2/1/2026	89.6	8,870	4,662	3,460	496,860	10,438.50
6	2/2/2026	94	8,821	4,892	4,453	502,040	11,758.30
7	2/2/2026	90.2	8,860	4,931	2,935	498,860	10,081.10
8	2/2/2026	91	8,920	5,054	3,393	495,940	9,977.60
9	2/2/2026	93.1	8,793	4,968	3,135	500,800	10,179.20
10	2/3/2026	95.7	8,936	5,087	2,901	503,920	9,854.10
11	2/3/2026	94.7	8,536	5,008	3,038	500,950	9,917.10
12	2/3/2026	94.3	8,915	4,883	3,669	501,190	10,037.00
13	2/3/2026	95.6	8,740	4,972	4,232	508,300	9,942.00
14	2/3/2026	95.3	9,042	9,901	3,648	509,560	9,723.30
15	2/4/2026	91.2	8,716	5,897	3,636	498,420	9,749.20
16	2/4/2026	90.2	8,869	4,938	3,143	509,580	10,187.90
17	2/4/2026	91.7	8,718	5,018	3,470	506,500	10,067.70
18	2/4/2026	95.6	8,372	10,059	3,828	510,040	9,680.60
19	2/5/2026	91.6	8,934	4,957	3,835	501,460	9,963.70
20	2/5/2026	89.4	8,942	4,607	3,312	506,400	9,986.50

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API# 47-073-02646		FARM NAME: JayBee Royalty, LLC			WELL NAME: P5N5		
		PERFORATION RECORD					
		Perforated from	Perforated To	Number of			
STAGE#	Perforation Date	MD FT.	MD FT.	Perforations	Formation		
21	2/5/2026	14477	14637	36	Marcellus		
22	2/5/2026	14277	14437	36	Marcellus		
23	2/5/2026	14077	14237	36	Marcellus		
24	2/6/2026	13877	10037	36	Marcellus		
25	2/6/2026	13677	13837	36	Marcellus		
26	2/6/2026	13477	13637	36	Marcellus		
27	2/6/2026	13277	13437	36	Marcellus		
28	2/7/2026	13077	13237	36	Marcellus		
29	2/7/2026	12877	13037	36	Marcellus		
30	2/7/2026	12677	12837	36	Marcellus		
31	2/7/2026	12477	12637	36	Marcellus		
32	2/8/2026	12277	12437	36	Marcellus		
33	2/8/2026	12077	12237	36	Marcellus		
34	2/9/2026	11877	6320	36	Marcellus		
35	2/9/2026	11677	11837	36	Marcellus		
36	2/9/2026	11477	11637	36	Marcellus		
37	2/10/2026	11277	11437	36	Marcellus		
38	2/10/2026	11077	11237	36	Marcellus		
39	2/11/2026	10877	11037	36	Marcellus		
40	2/11/2026	10677	10837	36	Marcellus		
		Stimulation information Per Stage					
	Stimulation Date	Average Rate (BPM)	Average Treatment Pressure	Max Breakdown Pressure	ISIP Pressure	Amount of Propan (lbs)	Amount of Water (bbls)
STAGE#							
21	2/5/2026	93	8,509	4,584	4,331	500,250	9,761.00
22	2/5/2026	95.7	8,943	4,731	4,298	506,140	9,590.20
23	2/6/2026	88	8,929	4,760	3,478	503,560	9,740.90
24	2/6/2026	87.3	8,758	4,872	3,579	502,280	9,734.30
25	2/6/2026	90.9	8,203	4,940	4,132	501,280	10,129.10
26	2/6/2026	90.2	8,302	4,702	4,514	501,140	9,935.20
27	2/6/2026	95.3	8,929	4,728	4,294	501,520	9,768.40
28	2/7/2026	96.6	8,733	4,618	4,180	504,180	9,650.50
29	2/7/2026	94.1	8,265	4,687	4,180	501,140	9,850.10
30	2/7/2026	88.7	8,452	4,407	4,525	510,820	9,525.70
31	2/8/2026	75.1	8,782	4,738	3,749	510,600	15,879.20
32	2/8/2026	89.9	8,055	4,863	4,164	500,740	9,513.20
33	2/8/2026	96.2	8,031	4,416	3,945	496,180	9,617.20
34	2/9/2026	78.1	8,101	5,036	4,042	501,340	9,850.50
35	2/9/2026	80.8	8,789	5,086	3,750	500,840	10,313.50
36	2/10/2026	97.8	8,027	4,828	4,529	500,080	9,738.80
37	2/10/2026	95.2	7,795	4,955	4,285	499,380	9,544.60
38	2/10/2026	97.1	8,057	5,876	4,186	500,140	9,349.20
39	2/11/2026	97.3	7,869	3,467	3,882	500,920	9,590.50
40	2/11/2026	96.1	7,828	7,971	4,289	501,550	9,293.90

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Jay-Bee Oil & Gas

API 4707302646
 PAD P5
 WELL N5
 KB ELEV 895
 GL ELEV 868

TVD DEPTH @ KB ELEV

FORMATION	TOP	BASE
COW RUN SAND	470	510
LITTLE DUNKARD SAND	615	625
DUNKARD SAND	780	820
GAS SAND	915	940
1ST SALT SAND	1105	1210
2ND SALT SAND	1275	1375
3RD SALT SAND	1510	1552
LITTLE LIME	1647	1651
PENCIL CAVE	1651	1659
BIG LIME	1659	1782
BIG INJUN SAND	1782	1930
WEIR SAND	2181	2248
BEREA SAND	2285	2295
GORDON SAND	2674	2707
SPEECHLEY	3541	3571
RILEY	4337	4671
BENSON MARKER	4840	4840
THREE GR MARKER	5486	5511
BURKETT	5766	5784
TULLY LIMESTONE	5784	5786
MARCELLUS	5786	

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SS TOP	SS BASE	GL TOP	GL BASE
425	385	443	483
280	270	588	598
115	75	753	793
-20	-45	888	913
-210	-315	1078	1183
-380	-480	1248	1348
-615	-657	1483	1525
-752	-756	1620	1624
-756	-764	1624	1632
-764	-887	1632	1755
-887	-1035	1755	1903
-1286	-1353	2154	2221
-1390	-1400	2258	2268
-1779	-1812	2647	2680
-2646	-2676	3514	3544
-3442	-3776	4310	4644
-3945	-3945	4813	4813
-4591	-4616	5459	5484
-4871	-4889	5739	5757
-4889	-4891	5757	5759
-4891		5759	

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	01/31/2025
Job End Date:	02/13/2026
State:	West Virginia
County:	Pleasants
API Number:	47-073-02646-00-00
Operator Name:	Jay-Bee Oil & Gas, Inc.
Well Name and Number:	P5N-5
Latitude:	39.415517
Longitude:	-81.075319
Datum:	WGS84
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	5698
Total Base Water Volume (gal)*:	21811612.73
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	99.79%
Produced Water	0.21%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
35% HCl Acid	Halliburton	Solvent					
CALCIUM CHLORIDE - PELLETS	Halliburton	Accelerator					
Fresh Water	Operator	Base Fluid					
HAI-501	Halliburton	Acid Corrosion Inhibitor					
MATRIX BioMAX 123	Matrix Toll Manufacturing LLC	Biocide					
Pad2Pad SI 9125	Pad2Pad Logistics & Consulting	Shale Inhibitor					
Pad2Pad Truslick A	Pad2Pad Logistics & Consulting	Friction Reducer					
Produced Water	Operator	Base Fluid					

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Sand-Common White-100 Mesh, SSA-2	Halliburton	Proppant					
Sand-Premium White-40/70	Halliburton	Proppant					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	86.99825	None
			Crystalline silica, quartz	14808-60-7	100.00000	12.40768	None
			Water	7732-18-5	80.00000	0.18768	None
			Water	7732-18-5	100.00000	0.18063	None
			Hydrochloric acid	7647-01-0	35.00000	0.09180	None
			Polycarboxylic Acid Salt Mixture	Proprietary	100.00000	0.02231	None
			Distillates (petroleum), hydrotreated light	64742-47-8	20.00000	0.02110	None
			Glutaraldehyde	111-30-8	20.00000	0.00430	None
			Calcium chloride	10043-52-4	100.00000	0.00134	None
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00064	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00064	None
			Methanol	67-56-1	100.00000	0.00050	None
			Ethanol	64-17-5	1.50000	0.00032	None
			Mixture of dimer and trimer fatty acids of indefinite composition derived from tall oil	61790-12-3	30.00000	0.00015	None
			Modified thiourea polymer	Proprietary	30.00000	0.00015	None
			Potassium chloride	7447-40-7	5.00000	0.00007	None
			Propargyl alcohol	107-19-7	5.00000	0.00002	None
			Hexadecene	629-73-2	5.00000	0.00002	None
			Ethoxylated alcohols	Proprietary	5.00000	0.00002	None

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

09/04/2026

OIL AND GAS RECLAMATION NOTICE

TO:

Name _____

Address _____

Name _____

Address _____

Name _____

Address _____

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Office of Oil and Gas

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Pursuant to West Virginia Code 22-7, notice is hereby given that the undersigned well operator is commencing the reclamation of the surface disturbance caused by well work required by West Virginia Code 22-6-30 on the tract of land as follows:

API Permit No. 47- 073 - 02646 _____;
Acreage 165.00 _____;
Watershed Sugar Creek Outlet Middle Island Creek (HUC-10) _____;
District Union _____;
County Pleasants _____;
Public Road Access Arvilla Rd. _____;
Generally used farm name Jay-Bee Royalty, LLC _____.

This tract of land was utilized in connection with the well work authorized by the permit listed above issued by the Office of Oil and Gas of the West Virginia Department of Environmental Protection.

Any claim for oil and gas production damage compensation from the undersigned must be made within 2 years of the publication of this notice.

Well Operator Jay-Bee Oil & Gas, Inc.

Address 429 Simonton Rd.

Ellenboro, WV 26346

Telephone 304-628-3111

09/04/2026

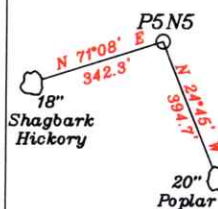
LATITUDE 39-25-00 N (TH)

Top Hole 9,509'

BH 5,930'

P5N5 Permitted

References:



LATITUDE 39-27-30 N (BH)

NUMBER	DIRECTION	DISTANCE
L1	S02°17'W	1,868.9'
L2	N73°57'E	2,989.9'

NUMBER	DIRECTION	DISTANCE	CURVE
L3	S56°02'W	2,451.5'	2,505.3'
L4	N72°51'W	1,691.6'	1,893.1'

Top Hole Geo NAD 83- 39.415518 N, 81.075321 W UTM NAD 83(Meters)-4362891.46 N, 493516.14 E UTM NAD 83(Feet)-14313919.74 N, 1619144.21 E
Landing Point Geo NAD 83- 39.411920 N, 81.081854 W UTM NAD 83(Meters)-4362492.55 N, 492953.40 E UTM NAD 83(Feet)-14312610.97 N, 1617297.96 E
Bottom Hole Geo NAD 83- 39.459214 N, 81.119223 W UTM NAD 83(Meters)-4367744.84 N, 489743.34 E UTM NAD 83(Feet)-14329842.87 N, 1606766.28 E

P5N5 AsDrilled Sidetrack Modification

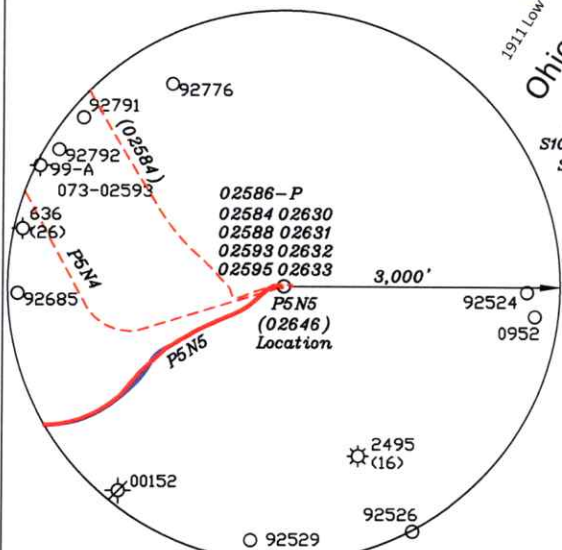
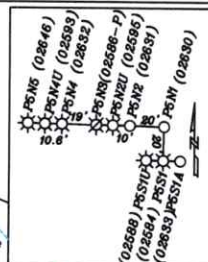
Top Hole Geo NAD 83- 39.415519 N, 81.075322 W UTM NAD 83(Meters)-4362891.50 N, 493516.04 E UTM NAD 83(Feet)-14313919.86 N, 1619143.88 E
Landing Point Geo NAD 83- 39.411661 N, 81.082433 W UTM NAD 83(Meters)-4362463.93 N, 492903.58 E UTM NAD 83(Feet)-14312517.07 N, 1617134.44 E
Bottom Hole Geo NAD 83- 39.437298 N, 81.104335 W UTM NAD 83(Meters)-4365310.98 N, 491021.33 E UTM NAD 83(Feet)-14321857.77 N, 1610959.15 E

P5N5 Original AsDrilled

Bottom Hole Geo NAD 83- 39.435088 N, 81.101724 W UTM NAD 83(Meters)-4365065.47 N, 491245.71 E UTM NAD 83(Feet)-14321052.30 N, 1611695.31 E
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—LEGEND—	
---	Lease lines
---	500' from well
---	bore path
---	Surface tracts
---	within lease
---	Adjoiner tracts



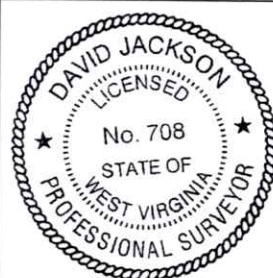
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

—ASDRILLED LEGEND—	
---	P5N5 Permitted Leg
---	P5N5 Original AsDrilled Leg
---	P5N5 Sidetrack Modification AsDrilled Leg

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES
ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE April 29, 2026OPERATOR'S WELL NO. P5N5API WELL NO. 47-073-02646

WELL TYPE: OIL X GAS X LIQUID INJECTION X WASTE DISPOSAL X STATE County PERMIT
(IF "GAS") PRODUCTION X STORAGE X DEEP X SHALLOW X
LOCATION: ELEVATION 869.5' WATER SHED Sugar Creek of Outlet Middle Island Creek (HUC-10)
DISTRICT Union COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

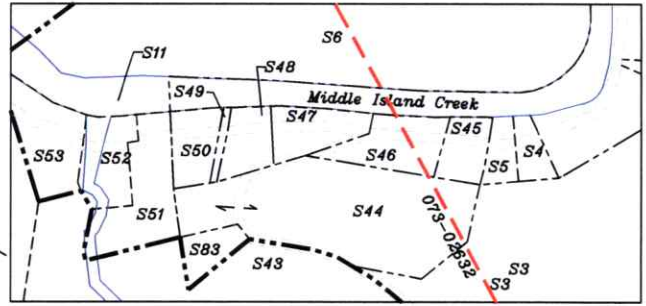
SURFACE OWNER Jay-Bee Royalty, LLC ACREAGE 165.0 Ac.
OIL & GAS ROYALTY OWNER Jay-Bee Royalty, LLC LEASE ACREAGE 165.0 Ac.

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) AsDrilled

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 5,716' ; TMD = 18,662'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 429 Simonton Road, Ellenboro, WV 26346 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

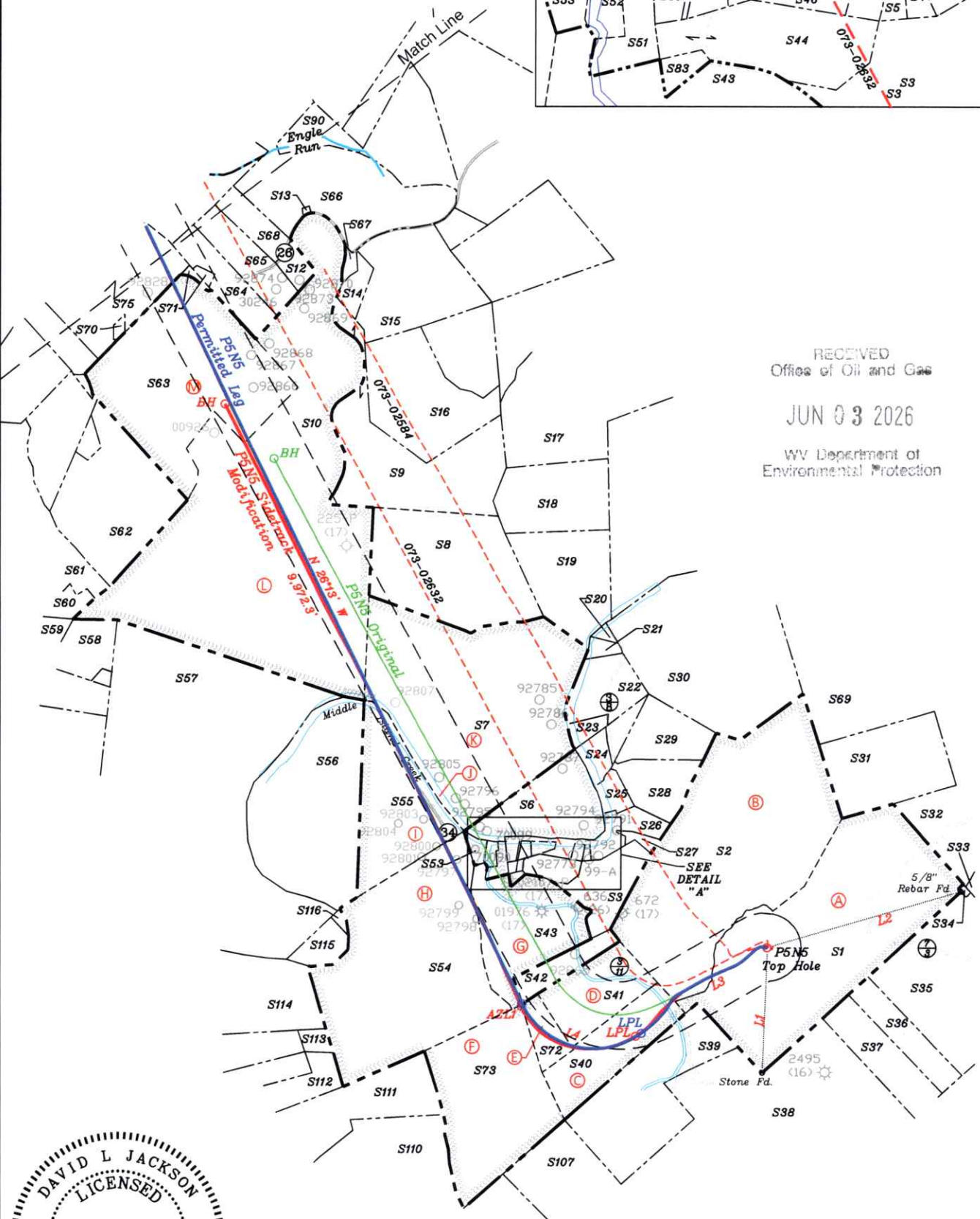
DETAIL "A"



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— ASDRILLED LEGEND —	
—	P5N5 Permitted Leg
—	P5N5 Original AsDrilled Leg
—	P5N5 Sidetrack Modification AsDrilled Leg

09/04/2026



Jay Bee
Oil & Gas

DRILLING
into the future

API #: 47-073-02646
WELL #: P5N5
DISTRICT: Union
COUNTY: Pleasants
STATE: WV

WELL PLAT

PAGE 2 OF 4

DATE: 04/29/2026

form ww6

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INC.

2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

Notes:

- 1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- 2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
- 3. Surface and Royalty owner information and boundaries shown hereon were plotted from deeds and/or Tax Parcel Maps and/or field locations.
- 4. This plat does not represent a boundary survey of parcels shown hereon.
- 5. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

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Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	7-11-29	Jay-Bee Royalty LLC	165
B	S2	7-11-27	Darin J Barber	165
C	S40	7-11-34	Max E & Linda L Hall & Christopher G Hall & Curtis M Hall	38.33
D	S41	7-11-35	Jay Bee Royalty, LLC	30.893
E	S72	7-2-4	Christopher G Hall & Curtis M Hall	10
F	S73	4-2-3	Max E & Linda L Hall & Christopher G Hall & Curtis M Hall	84
G	S43	7-11-26	Patrick Dean Sole	49.177
H	S54	7-11-48	Michael Blaine Beagle	112.25
I	S55	7-11-50	Michael William Hanlin	58.5
J	S11	Middle Island Creek	State of West Virginia Dept. of Commerce Division of Nat Res	3.61
K	S7	7-11-1	BMB Enterprises, LLC & Jay-Bee Royalty LLC	157.5
L	S10	7-6-111	Spring Mountain Holding, LLC	321.62
M	S63	7-5-56	Spring Mountain Holding LLC	117.412
	S75	7-5-34	Harold E Barnhart	72
	S104	7-5-3	Bens Run Land Company Limited Partnership	176.13
	S103	Engle Run	State of West Virginia Dept. of Commerce Division of Nat Res	1.02
	S94	7-1-1	David L Henline & Jean L Henline	4.828
	S102	7-1-2	Bens Run Land Company Limited Partnership	46.78
	S105	Bens Run	State of West Virginia Dept. of Commerce Division of Nat Res	1.02
	S97	Ohio River	State of West Virginia Dept. of Commerce Division of Nat Res	38.86
	S3	7-11-25.12	Kenneth G Holmes	21.267
	S4	7-11-25.6	Lewis K & Virginia M Houser	0.581
	S5	7-11-25.13	Jon R & Sharon Y Bailey	0.624
	S6	7-11-25.7	Sandra K Lamm, Ronald S Holmes, Roger Q Holmes & Kenneth G Holmes	40.88
	S8	7-6-66	Jay-Bee Royalty LLC	85
	S9	7-6-64	Lisa Stanley Trustee of R Dean Smith 2009 Trust FBO Lisa	69.887
	S12	7-6-109	Nathan Wade Bennett	5.011
	S13	7-6-100	C J Barnhart Heirs (Cemetery)	0.25
	S14	7-6-30.1	David Roger & Patty Sue McCartney	6
	S15	7-6-30	Charles R & Beth Ann Mankins	45
	S16	7-6-37	Louie A Stanley	60
	S17	7-6-65	Haessly Land & Timber LLC	47.5
	S18	7-6-67	Robert William Butler & Cathleen Louisa Peracchio	35.86
	S19	7-6-103	Robert William Butler & Cathleen Louisa Peracchio	38.93
	S20	7-11-04	Brian M Holmes	1
	S21	7-11-03.1	Brian M Holmes	1.75
	S22	7-11-03	Roger Q Holmes & Kenneth G Holmes	18.203
	S23	7-11-03.2	Edward B Holmes	3.447
	S24	7-11-02	Gary & Beverly Burian	6.1
	S25	7-11-25	Joshua Scott & Abigail Kathryn Holmes	5.033
	S26	7-11-25.11	Joshua S Holmes	9.131
	S27	7-11-25.14	Joshua S & Abigail K Holmes	2.268
	S28	7-11-25.10	Marvin E & Sandra K Lamm	18.287
	S29	7-11-25.9	Roger Q & Kimberly A Holmes	20.534
	S30	7-11-5	Roger Q & Kimberly A Holmes	111
	S31	7-11-28	Jay Bee Royalty LLC	56.5
	S32	7-11-30	Jay Bee Oil & Gas, Inc	25.14
	S33	7-11-32	Norma Jean Farson, Larry William Horner, Linda Lou Fetty & Garry Lee Horner	231.824
	S34	7-11-45.1	Gardner Cemetery	0.39
	S35	7-11-45	Matthew A & Dawina M Taylor	94.61
	S36	7-11-43	Matthew A & Dawina M Taylor	18.6
	S37	7-11-44	Matthew A & Dawina M Taylor	25.8
	S38	7-11-41	Melanie Jo Manuse Revocable Trust	123.27
	S39	7-11-40	Jay Bee Royalty, LLC	62.063
	S42	7-11-33	Edward W Williamson & Jeffrey L Williamson	14.25
	S44	7-11-25.3	Kenneth G Holmes	5.621
	S45	7-11-25.5	Dean Schultheis	0.75
	S46	7-11-25.4&25.8	Benny D & C Darlene Wharton	2.25 Total
	S47	7-11-24	Luke Alan Myers & Joshua Neal Myers	0.21
	S48	7-11-23.1	Bobbi Jo & Warren Patrick Judge	0.524
	S49	7-11-23.2	Bobbi Jo & Warren Patrick Judge	0.084
	S50	7-11-23	Bobbi Jo & Warren Patrick Judge	0.93
	S51	7-11-22	Grant Hoskinson	3.63
	S52	7-11-22.1	West Virginia Department of Natural Resources	1.37
	S53	7-11-21	Michael Blaine Beagle	1.0
	S56	7-11-53	Haessly Land & Timber LLC	80
	S57	7-11-57	Ian & Robin Ann Weaver	274.06
	S58	7-10-07	Richard C & Rebecca D Beane	30
	S59	7-11-06	Richard C & Diane Beane	20
	S60	7-10-55	Richard C & Diane Beane	3.647
	S61	7-5-61	Joseph & Cynthia Ayers	35.981
	S62	7-11-62	Jay Bee Royalty, LLC	60.5
	S64	7-5-36	Carroll L Ash	15
	S65	7-5-37	Ronald W Metz Life Est	20
	S66	7-6-100.1	Tyrell W & Amanda L Childers	66.71

09/04/2026



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API #:	47-073-02646
WELL #:	P5N5
DISTRICT:	Union
COUNTY:	Pleasants
STATE:	WV

WELL PLAT
PAGE 3 OF 4
DATE: 04/29/2026

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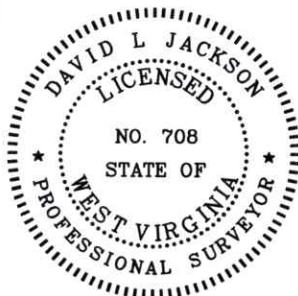
Tags	Number	Tax Map - Parcel	Surface Owner	Acres
	S67	7-5-31	David Roger & Patty Sue McCartney	0.75
	S68	7-5-38	Timothy R & Pamela J Nichols	11.211
	S69	7-11-16	John A & Edith U Smith	189.21
	S83	7-11-25.1	Board of Education of Union District	0.57
	S70	7-5-34.1	Sharon Mariea Dalrymple	1.0
	S71	7-5-35	Mt. Nebo Church of Christ Tr	1.0
	S74	7-1-5	Bens Run Land Company Limited Partnership	139.21
	S78	7-5-2	Teresa L Barnhart	78.5
	S90	7-6-13	Tyrell W Childers	16.46
	S91	7-6-1	James A & Lenora E Renner (Life)	100
	S93	7-5-32	Nellie M Barnhart	46.83
	S95	7-1-1.1	Ottis D & Donna L Davis	61.56
	S96	7-1-1.2	David L & Jean Ann Henline	3.706
	S99	7-1-6	Ottis D & Donna L Davis	6.184
	S100	7-5-85	David L & Jean Ann Henline	5.529
	S106	7-1-3	Ben's Run Land Company Limited Partnership	372.76
	S107	4-4-5	John P & Brenda J Riggs	58.5
	S108	7-5-86	Edwin A & Tracy L Meeks	1.675
	S109	7-5-3.1	Bens Run Land Company Limited Partnership	0.25
	S110	4-4-1	John P & Brenda J Riggs	425.28
	S111	4-2-2	Max E Hall, Rockie Hall, Kathy Bayless, Vicki E Nazelrod, Julie G Efaw, Christopher G Hall & Curtis M Hall	27.5
	S112	4-2-1	Timothy W Martin, Robert A Martin, Darrell W Tingler & Milford R Tingler	29
	S113	4-2-5	John P & Brenda J Riggs	3.5
	S114	4-1-1	John P & Brenda J Riggs	65
	S115	7-11-51	Jed & Evelyn Bates	5.56
	S116	7-11-51.1	John Tice	1

Jay-Bee Oil & Gas, Inc. - P5N-5 Permit - WW-6A1 Exhibit					
Tract	JB Tract #	District Tax Map/Parcel	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	P7207	07-11-29	Jay-Bee Royalty, LLC	312/470 312/199 312/465 312/481 316/347 318/674	165
B	P7206	07-11-27	Carl Edward Evans, Jr., et al	301/242	165
C	P7264	07-11-34	Christopher G Hall, et al	320/233	38.33
D	P7265	07-11-35	Jay-Bee Royalty, LLC	315/434 346/286 344/511 331/237	30.893
E	P4106	07-2-4	Christopher G Hall, et al	320/233	10
F	P4105	04-2-3	Christopher G Hall, et al	320/233	84
G	P7267N	07-11-26	Joyce Kay Mixer Caputo, et al	317/25	49.177
H	P7069	07-11-48	Ridgetop Capital VI LP, et al	294/257	112.25
I	P7021	07-11-50	Kathy McHenry, et al	324/382	58.5
J	DNR 5	Middle Island Creek	West Virginia Division of Natural Resources	329/653	3.61
K	P7041	07-11-1	Jay-Bee Royalty, LLC, et al	293/619	157.5
L	P7098	07-6-111	BMB Enterprises, LLC, et al	293/620	321.62
M	P7123A&B	07-5-56	James A. & Lenora E. Renner	375/421	117.412

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WELL PLAT

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